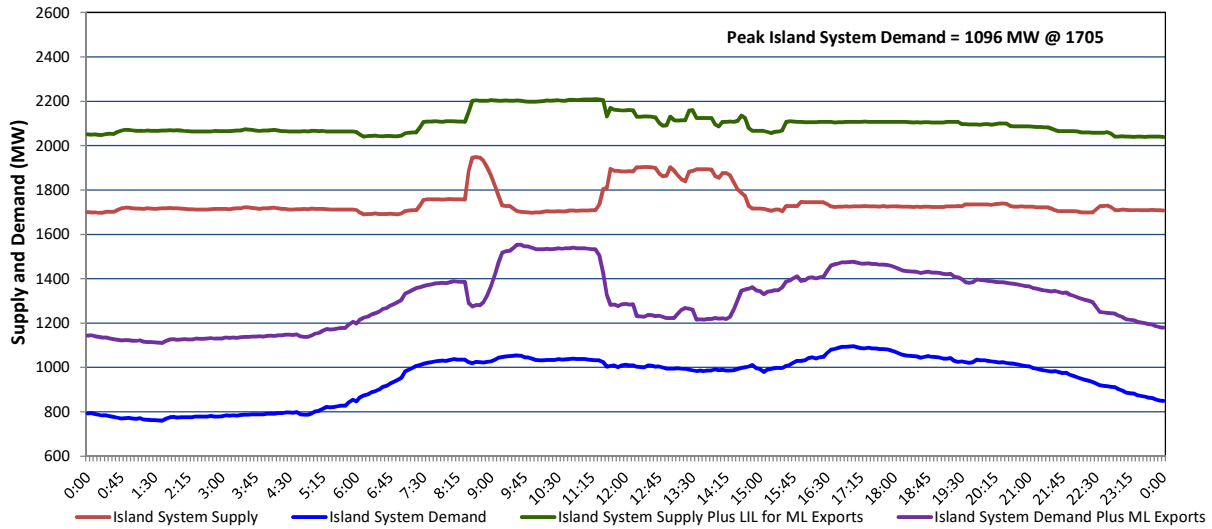


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Tuesday, November 26, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Monday, November 25, 2024



Island Supply Notes For November 25, 2024 ¹

- A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- B As of 0700 hours, November 10, 2024, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- C At 1211 hours, November 25, 2024, Labrador Island Link unavailable due to planned testing (700 MW).
- D At 1414 hours, November 25, 2024, Labrador Island Link available at full capacity (700 MW) - Bipole.

Section 2 Island Interconnected System - Supply, Demand & Outlook

Tue, Nov 26, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,768 MW	Tuesday, November 26, 2024	1,180	1,100
NLH Island Generation: ^{3,7}	1,400 MW	Wednesday, November 27, 2024	1,150	1,070
NLH Island Power Purchases: ⁵	120 MW	Thursday, November 28, 2024	1,175	1,095
NP and CBPP Owned Generation:	215 MW	Friday, November 29, 2024	1,180	1,100
LIL/ML Net Imports to Island: ⁹	33 MW	Saturday, November 30, 2024	1,145	1,065
7-Day Island Peak Demand Forecast:	1,265 MW	Sunday, December 1, 2024	1,230	1,150
		Monday, December 2, 2024	1,265	1,185

Island Supply Notes For November 26, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Mon, Nov 25, 2024	Island Peak Demand ¹⁰	17:05	1,096 MW
	Exports at Peak		381 MW
	LIL Net Imports to Island		1,542 MWh
Tue, Nov 26, 2024	Forecast Island Peak Demand		1,180 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).